As at March 5, 2026, the Corporation had the following sales hub diversification and derivative contracts in place:

Sales Hub Diversification	Term	Volume	Price
Natural gas			
Dawn, Ontario	January 2026 to October 2030	52,706 mcf/d	Dawn
	April 2027 to March 2032	25,000 mcf/d	Dawn less US $0.82/mcf
	April 2027 to March 2032	10,000 mcf/d	Dawn less US $1.05/mcf
	April 2032 to March 2037	10,000 mcf/d	Dawn less GLGT Tolls
Emerson, Manitoba	January 2026 to October 2032	26,823 mcf/d	Emerson
Empress, Alberta	January 2026 to March 2026	74,806 mcf/d	Empress
	April 2026 to March 2027	88,284 mcf/d	Empress
	April 2027 to March 2031	102,502 mcf/d	Empress
	April 2031 to March 2032	100,394 mcf/d	Empress
	April 2032 to October 2032	124,089 mcf/d	Empress
	November 2032 to March 2035	150,912 mcf/d	Empress
	April 2035 to March 2046	160,391 mcf/d	Empress
	April 2046 to March 2049	108,261 mcf/d	Empress
	April 2049 to March 2052	84,565 mcf/d	Empress
Chicago, Illinois	January 2026 to October 2035	16,448 mcf/d	Chicago Citygate less CAD ~$0.84/mcf
PJM Power	January 2026 to March 2035	25,000 mcf/d	PJM Power Price(1)
Ventura, Iowa	April 2029 to March 2036	21,326 mcf/d	Ventura less US $0.99/mcf

Note: Additional physical gas is sold at AECO.
The above sales hub diversification contracts do not include term extensions from renewals.

Derivative Contracts	Term	Volume	Price
Natural gas - AECO			
Fixed price swap	January 2026 to March 2026	142,173 mcf/d	$3.54 /mcf
Fixed price swap	April 2026 to June 2026	94,782 mcf/d	$3.09 /mcf
Fixed price swap	July 2026 to October 2026	108,999 mcf/d	$3.01 /mcf
Fixed price swap	November 2026 to March 2027	142,173 mcf/d	$3.29 /mcf
Fixed price swap	April 2027 to October 2027	75,825 mcf/d	$2.73 /mcf
Fixed price swap	November 2027 to March 2028	71,086 mcf/d	$2.87 /mcf
Fixed price swap	April 2028 to October 2028	56,869 mcf/d	$2.73 /mcf
Fixed price swap	November 2028 to March 2029	47,391 mcf/d	$2.66 /mcf
Natural gas - Dawn			
Fixed price swap	January 2026 to March 2026	28,435 mcf/d	$4.65 /mcf
Fixed price swap	April 2026 to October 2026	28,435 mcf/d	$4.52 /mcf
Fixed price swap	November 2026 to March 2027	9,478 mcf/d	$4.25 /mcf
Crude oil - WTI NYMEX			
Fixed price swap	January 2026	2,000 bbls/d	US $62.67 /bbl
Fixed price swap	February 2026	3,000 bbls/d	US $62.33 /bbl
Fixed price swap	March 2026	3,500 bbls/d	US $62.56 /bbl
Fixed price swap	April 2026 to June 2026	4,500 bbls/d	US $64.17 /bbl
Fixed price swap	July 2026 to December 2026	4,000 bbls/d	US $63.62 /bbl
Fixed price swap	January 2027 to December 2027	500 bbls/d	US $61.16 /bbl

(1) Sales are based upon a spark spread pricing formula providing Advantage exposure to PJM power prices, back-stopped with a natural gas price collar less Alliance tolls and fuel costs.