

As at April 30, 2026, the Corporation had the following sales hub diversification and derivative contracts in place:

Sales Hub Diversification	Term	Volume	Price
<b>Natural gas</b>			
Dawn, Ontario	April 2026 to October 2030	52,706 mcf/d	Dawn
	April 2027 to March 2032	25,000 mcf/d	Dawn less US \$0.82/mcf
	April 2027 to March 2032	10,000 mcf/d	Dawn less US \$1.05/mcf
	April 2032 to March 2037	10,000 mcf/d	Dawn less GLGT Tolls
Emerson, Manitoba	April 2026 to October 2032	26,823 mcf/d	Emerson
Empress, Alberta	April 2026 to June 2026	27,415 mcf/d	Empress
	July 2026 to March 2027	88,284 mcf/d	Empress
	April 2027 to October 2027	102,502 mcf/d	Empress
	November 2027 to March 2032	100,394 mcf/d	Empress
	April 2032 to October 2032	124,089 mcf/d	Empress
	November 2032 to March 2035	150,912 mcf/d	Empress
	April 2035 to March 2046	160,391 mcf/d	Empress
April 2046 to March 2049	108,261 mcf/d	Empress	
Chicago, Illinois	April 2026 to October 2035	16,448 mcf/d	Chicago Citygate less CAD ~\$0.84/mcf
PJM Power	April 2026 to March 2035	25,000 mcf/d	PJM Power Price(1)
Ventura, Iowa	April 2029 to March 2036	21,326 mcf/d	Ventura less US \$0.99/mcf

Note: Additional physical gas is sold at AECO.

The above sales hub diversification contracts do not include term extensions from renewals.

Derivative Contracts	Term	Volume	Price
<b>Natural gas - AECO</b>			
Fixed price swap	April 2026 to June 2026	142,173 mcf/d	\$2.68 /mcf
Fixed price swap	July 2026 to October 2026	180,085 mcf/d	\$2.60 /mcf
Fixed price swap	November 2026 to March 2027	184,824 mcf/d	\$3.10 /mcf
Fixed price swap	April 2027 to October 2027	113,738 mcf/d	\$2.72 /mcf
Fixed price swap	November 2027 to March 2028	108,999 mcf/d	\$2.80 /mcf
Fixed price swap	April 2028 to October 2028	85,304 mcf/d	\$2.73 /mcf
Fixed price swap	November 2028 to March 2029	75,825 mcf/d	\$2.68 /mcf
<b>Natural gas - Dawn</b>			
Fixed price swap	April 2026 to October 2026	9,478 mcf/d	\$5.39 /mcf
Fixed price swap	November 2026 to March 2027	9,478 mcf/d	\$4.25 /mcf
<b>Crude oil - WTI NYMEX</b>			
Fixed price swap	April 2026 to June 2026	5,500 bbls/d	US \$65.77 /bbl
Fixed price swap	July 2026 to December 2026	5,000 bbls/d	US \$65.49 /bbl
Fixed price swap	January 2027 to June 2027	3,500 bbls/d	US \$68.53 /bbl
Fixed price swap	July 2027 to December 2027	3,000 bbls/d	US \$68.64 /bbl

(1) Sales are based upon a spark spread pricing formula providing Advantage exposure to PJM power prices, back-stopped with a natural gas price collar less Alliance tolls and fuel costs.