

As at November 30, 2023, the Corporation had the following sales hub diversification and derivative contracts in place:

Sales Hub Diversification	Term	Volume	Price
<b>Natural gas</b>			
Dawn, Ontario	December 2023 to October 2027	52,706 mcf/d	Dawn
Emerson, Manitoba			
	December 2023 to March 2025	43,090 mcf/d	Emerson
	April 2025 to October 2032	26,823 mcf/d	Emerson
Empress, Alberta			
	December 2023 to March 2025	80,127 mcf/d	Empress
	April 2025 to October 2025	49,002 mcf/d	Empress
	November 2025 to March 2026	25,307 mcf/d	Empress
	April 2026 to October 2032	86,176 mcf/d	Empress
	November 2032 to March 2046	113,000 mcf/d	Empress
	April 2046 to March 2052	60,870 mcf/d	Empress
	April 2052 to March 2056	33,174 mcf/d	Empress
Chicago, Illinois	December 2023 to October 2024	15,000 mcf/d	Chicago Citygate less US \$1.15/mcf
	December 2023 to March 2024	13,601 mcf/d	Chicago Citygate less US\$0.08/mcf
Ventura, Iowa	December 2023 to October 2024	15,000 mcf/d	Ventura less US \$1.05/mcf
PJM Power	December 2023 to March 2033	25,000 mcf/d	PJM Power Price(1)

Note: Additional physical gas is sold at AECO.

The above sales hub diversification contracts do not include term extensions from renewals.

Derivative Contracts	Term	Volume	Price
<b>Natural gas - Henry Hub NYMEX</b>			
Fixed price swap	November 2023 to December 2024	20,000 mcf/d	US \$3.41 /mcf
<b>Natural gas - AECO/Henry Hub Basis Differential</b>			
Basis swap	November 2023 to December 2024	40,000 mcf/d	Henry Hub less US \$1.19/mcf
<b>Natural gas - AECO</b>			
Fixed price swap	November 2023 to December 2023	18,956 mcf/d	\$3.38 /mcf
Fixed price swap	January 2024 to March 2024	23,695 mcf/d	\$3.34 /mcf
Fixed price swap	April 2024 to October 2024	37,913 mcf/d	\$2.85 /mcf
Fixed price swap	November 2024 to December 2024	14,217 mcf/d	\$3.69 /mcf
Fixed price swap	January 2025 to March 2025	9,478 mcf/d	\$3.95 /mcf
<b>Natural gas - Chicago</b>			
Fixed price swap	November 2023 to March 2024	15,000 mcf/d	US \$3.88 /mcf
<b>Natural gas - Dawn</b>			
Fixed price swap	November 2023 to March 2024	10,000 mcf/d	US \$3.07 /mcf
Derivative Contracts	Term	Notional Amount	Rate
<b>Foreign Exchange - CAD/USD</b>			
Average rate currency swap	November 2023 to August 2024	US \$2,000,000 /month	1.3558
Average rate currency swap	November 2023 to September 2024	US \$1,000,000 /month	1.3650

(1) Sales are based upon a spark spread pricing formula providing Advantage exposure to PJM power prices, back-stopped with a natural gas price collar less Alliance tolls and fuel costs.