As at October 29, 2026, the Corporation had the following sales hub diversification and derivative contracts in place:

Sales Hub Diversification	Term	Volume	Price
Natural gas			
Dawn, Ontario	October 2026 to October 2030	52,706 mcf/d	Dawn
	April 2027 to March 2032	25,000 mcf/d	Dawn less US $0.82/mcf
	April 2027 to March 2032	10,000 mcf/d	Dawn less US $1.05/mcf
	April 2032 to March 2037	10,000 mcf/d	Dawn less GLGT Tolls
Emerson, Manitoba	October 2026 to October 2032	26,823 mcf/d	Emerson
Empress, Alberta	October 2026 to March 2027	88,284 mcf/d	Empress
	April 2027 to March 2029	102,502 mcf/d	Empress
	April 2029 to October 2030	82,289 mcf/d	Empress
	November 2030 to March 2032	80,181 mcf/d	Empress
	April 2032 to October 2032	113,354 mcf/d	Empress
	November 2032 to March 2035	140,178 mcf/d	Empress
	April 2035 to March 2046	160,391 mcf/d	Empress
	April 2046 to March 2049	108,261 mcf/d	Empress
	April 2049 to July 2052	84,565 mcf/d	Empress
	August 2052 to March 2053	56,869 mcf/d	Empress
	April 2053 to July 2056	33,174 mcf/d	Empress
Chicago, Illinois	October 2026 to October 2035	16,448 mcf/d	Chicago Citygate less CAD ~$0.84/mcf
PJM Power	October 2026 to March 2035	25,000 mcf/d	PJM Power Price(1)
Ventura, Iowa	April 2029 to March 2036	21,326 mcf/d	Ventura less US $0.99/mcf

Note: Additional physical gas is sold at AECO.
The above sales hub diversification contracts do not include term extensions from renewals.

Derivative Contracts	Term	Volume	Price
Natural gas - AECO			
Fixed price swap	October 2026	225,107 mcf/d	$2.44 /mcf
Fixed price swap	November 2026 to March 2027	184,824 mcf/d	$3.10 /mcf
Fixed price swap	April 2027 to October 2027	151,651 mcf/d	$2.57 /mcf
Fixed price swap	November 2027 to March 2028	137,433 mcf/d	$2.80 /mcf
Fixed price swap	April 2028 to October 2028	156,390 mcf/d	$2.63 /mcf
Fixed price swap	November 2028 to March 2029	123,216 mcf/d	$2.68 /mcf
Fixed price swap	April 2029 to October 2029	37,913 mcf/d	$2.41 /mcf
Natural gas - Dawn			
Fixed price swap	October 2026	9,478 mcf/d	$4.53 /mcf
Fixed price swap	November 2026 to March 2027	9,478 mcf/d	$4.25 /mcf
Crude oil - WTI NYMEX			
Fixed price swap	October 2026 to December 2026	5,000 bbls/d	US $65.49 /bbl
Fixed price swap	January 2027 to June 2027	3,500 bbls/d	US $68.53 /bbl
Fixed price swap	July 2027 to December 2027	3,000 bbls/d	US $68.64 /bbl

(1) Sales are based upon a spark spread pricing formula providing Advantage exposure to PJM power prices, back-stopped with a natural gas price collar less Alliance tolls and fuel costs.

Derivative Contracts	Term	Notional Amount	Rate
Foreign Exchange - CAD/USD			
Average rate currency swap	October 2026 to December 2026	US $4,000,000/month	$1.382
Average rate currency swap	January 2027 to March 2027	US $2,000,000/month	$1.381
Average rate currency swap	April 2027 to June 2027	US $1,000,000/month	$1.380

(1) Sales are based upon a spark spread pricing formula providing Advantage exposure to PJM power prices, back-stopped with a natural gas price collar less Alliance tolls and fuel costs.