

As at July 27, 2023, the Corporation had the following sales hub diversification and derivative contracts in place:

Sales Hub Diversification	Term	Volume	Price
Natural gas			
Dawn, Ontario	July 2023 to October 2027	52,706 mcf/d	Dawn
Emerson, Manitoba	July 2023 to September 2023	24,323 mcf/d	Emerson
	October 2023	40,590 mcf/d	Emerson
Empress, Alberta	November 2023 to March 2025	43,090 mcf/d	Emerson
	April 2025 to October 2032	26,823 mcf/d	Emerson
	July 2023 to September 2023	96,393 mcf/d	Empress
	October 2023 to March 2025	80,127 mcf/d	Empress
	November 2025 to March 2026	72,698 mcf/d	Empress
	April 2026 to October 2032	25,307 mcf/d	Empress
	November 2032 to October 2046	52,130 mcf/d	Empress
	November 2032 to March 2046	113,000 mcf/d	Empress
Chicago, Illinois	April 2046 to March 2052	60,870 mcf/d	Empress
	April 2052 to March 2056	33,174 mcf/d	Empress
	July 2023 to October 2024	15,000 mcf/d	Chicago Citygate less US \$1.15/mcf
	July 2023 to October 2023	4,253 mcf/d	Chicago Citygate less US \$0.05/mcf
Ventura, Iowa	November 2023 to March 2024	12,379 mcf/d	Chicago Citygate
PJM Power	July 2023 to October 2024	15,000 mcf/d	Ventura less US \$1.05/mcf
	July 2023 to March 2033	25,000 mcf/d	PJM Power Price(1)

Note: Additional physical gas is sold at AECO

Derivative Contracts	Term	Volume	Price
Natural gas - Henry Hub NYMEX			
Fixed price swap	July 2023 to October 2023	25,000 mcf/d	US \$3.35 /mcf
Fixed price swap	November 2023 to December 2024	20,000 mcf/d	US \$3.41 /mcf
Natural gas - AECO/Henry Hub Basis Differential			
Basis swap	July 2023 to December 2024	40,000 mcf/d	Henry Hub less US \$1.19/mcf
Natural gas - AECO			
Fixed price swap	July 2023 to October 2023	23,695 mcf/d	CDN \$4.16 /mcf
Fixed price swap	November 2023 to March 2024	9,478 mcf/d	CDN \$3.37 /mcf
Natural gas - Chicago			
Fixed price swap	November 2023 to March 2024	15,000 mcf/d	US \$3.88 /mcf
Natural gas - Dawn			
Fixed price swap	July 2023 to March 2024	10,000 mcf/d	US \$3.07 /mcf
Fixed price swap	July 2023 to October 2023	15,000 mcf/d	US \$2.92 /mcf

(1) Sales are based upon a spark spread pricing formula providing Advantage exposure to PJM power prices, back-stopped with a natural gas price collar less Alliance tolls and fuel costs.