As at April 27, 2023, the Corporation had the following sales hub diversification and derivative contracts in place:

Sales Hub Diversification	Term	Volume	Price
Natural gas			
Dawn, Ontario	April 2023 to October 2027	52,706 mcf/d	Dawn
Emerson, Manitoba	November 2022 to October 2023	24,323 mcf/d	Emerson
	November 2023 to October 2032	26,823 mcf/d	Emerson
Empress, Alberta	April 2023 to March 2025	96,443 mcf/d	Empress
	April 2025 to October 2025	49,032 mcf/d	Empress
	November 2025 to October 2032	25,327 mcf/d	Empress
	November 2032 to March 2046	52,152 mcf/d	Empress
Chicago, Illinois	April 2020 to October 2024	15,000 mcf/d	Chicago Citygate less US $1.15/mcf
	April 2023 to October 2023	3,937 mcf/d	Chicago Citygate less US $0.05/mcf
	November 2023 to March 2024	12,500 mcf/d	Chicago Citygate
Ventura, Iowa	April 2020 to October 2024	15,000 mcf/d	Ventura less US $1.05/mcf
PJM Power	April 2023 to May 2033	25,000 mcf/d	PJM Power Price(1)

Note: Additional physical gas is sold at AECO

Derivative Contracts	Term	Volume	Price	
Natural gas - Henry Hub NYMEX				
Fixed price swap	April 2023 to October 2023	25,000 mcf/d	US	$3.35 /mcf
Natural gas - AECO/Henry Hub Basis Differential				
Basis swap	April 2023 to December 2024	40,000 mcf/d	Henry Hub less US $1.19/mcf	
Natural gas - AECO				
Fixed price swap	April 2023 to March 2024	4,739 mcf/d	CAD	$3.37 /mcf
Fixed price swap	April 2023 to October 2023	18,956 mcf/d	CAD	$4.35 /mcf
Natural gas - Chicago				
Fixed price swap	November 2023 to March 2024	5,000 mcf/d	US	$4.15 /mcf
Natural gas - Dawn				
Fixed price swap	April 2023 to October 2023	15,000 mcf/d	US	$2.92 /mcf
Fixed price swap	April 2023 to March 2024	10,000 mcf/d	US	$3.07 /mcf

Derivative Contracts	Term	Notional Amount	Rate
Foreign Exchange - CAD/USD			
Average rate currency swap	June 2021 to May 2023	US $2,000,000 /month	1.2025

(1) Sales are based upon a spark spread pricing formula providing Advantage exposure to PJM power prices, back-stopped with a natural gas price collar less Alliance tolls and fuel costs.