

As at July 29, 2021, the Corporation had the following physical market diversification and derivative contracts in place:

Physical Market Diversification	Term	Volume	Price
<b>Natural gas</b>			
Dawn, Ontario	November 2017 to October 2027	52,706 mcf/d	Dawn
	April 2021 to October 2022	26,823 mcf/d	Dawn
Emerson, Manitoba	November 2022 to October 2032	26,823 mcf/d	Emerson
Empress, Alberta	November 2020 to October 2021	25,307 mcf/d	Empress
	November 2021 to October 2025	49,002 mcf/d	Empress
	November 2025 to October 2032	25,307 mcf/d	Empress
	November 2032 to March 2046	52,133 mcf/d	Empress
Chicago, Illinois	April 2019 to October 2021	40,000 mcf/d	Chicago Citygate less US \$1.19/mcf
	April 2020 to October 2024	15,000 mcf/d	Chicago Citygate less US \$1.15/mcf
Ventura, Iowa	April 2020 to October 2024	15,000 mcf/d	Ventura less US \$1.05/mcf

Note: Additional physical natural gas is sold at AECO.

Derivative Contracts	Term	Volume	Price
<b>Natural gas - AECO</b>			
Fixed price swap	April 2021 to October 2021	4,739 mcf/d	Cdn \$2.75 /mcf
<b>Natural gas - Dawn</b>			
Fixed price swap	November 2020 to October 2021	10,000 mcf/d	US \$2.53 /mcf
Fixed price swap	April 2021 to October 2021	25,000 mcf/d	US \$2.34 /mcf
<b>Natural gas - Henry Hub NYMEX</b>			
Fixed price swap	January 2021 to December 2021	25,000 mcf/d	US \$2.74 /mcf
Fixed price swap	April 2021 to October 2021	20,000 mcf/d	US \$2.88 /mcf
Fixed price swap	May 2021 to October 2021	5,000 mcf/d	US \$2.95 /mcf
Fixed price swap	June 2021 to October 2021	15,000 mcf/d	US \$3.05 /mcf
Fixed price swap	July 2021 to October 2021	5,000 mcf/d	US \$3.26 /mcf
Fixed price swap	November 2021 to March 2022	45,000 mcf/d	US \$3.25 /mcf
Fixed price swap <sup>(1)</sup>	November 2021 to March 2022	5,000 mcf/d	US \$3.95 /mcf
Fixed price swap <sup>(1)</sup>	April 2022 to October 2022	5,000 mcf/d	US \$3.17 /mcf
<b>Natural gas - Chicago Citygate</b>			
Fixed price swap	April 2021 to October 2021	25,000 mcf/d	US \$2.24 /mcf
<b>Natural gas - AECO/Henry Hub Basis Differential</b>			
Basis	January 2020 to December 2024	15,000 mcf/d	Henry Hub less US \$1.20/mcf
Basis	January 2021 to December 2024	5,000 mcf/d	Henry Hub less US \$1.135/mcf
Basis	January 2021 to December 2024	2,500 mcf/d	Henry Hub less US \$1.185/mcf
Basis	January 2021 to December 2024	17,500 mcf/d	Henry Hub less US \$1.20/mcf
<b>Oil - WTI</b>			
Fixed price swap	January 2021 to June 2021	250 bbls/d	US \$50.25 /bbl
Fixed price swap	January 2021 to December 2021	1,250 bbls/d	US \$44.82 /bbl
Fixed price swap	March 2021 to December 2021	250 bbls/d	US \$57.25 /bbl
Fixed price swap	April 2021 to December 2021	250 bbls/d	US \$61.00 /bbl
Fixed price swap	July 2021 to December 2021	250 bbls/d	US \$50.75 /bbl

Derivative Contracts	Term	Notional Amount	Rate
<b>Interest rate - CDOR</b>			
Fixed interest rate swap	April 2020 to March 2022	\$100,000,000	0.83%
Fixed interest rate swap	April 2020 to March 2022	\$75,000,000	0.79%
<b>Foreign Exchange - CAD/USD</b>			
Average rate currency swap	June 2020 to May 2022	US \$2,000,000 /month	1.3495
Average rate currency swap	February 2021 to January 2023	US \$750,000 /month	1.2850
Average rate currency swap	June 2021 to May 2023	US \$2,000,000 /month	1.2025
Average rate currency swap <sup>(1)</sup>	Aug 2021 to Jul 2022	US \$1,000,000 /month	1.2499

(1) Entered into subsequent to June 30, 2021