

As at June 10, 2024, the Corporation had the following sales hub diversification and derivative contracts in place:

Sales Hub Diversification	Term	Volume	Price
<b>Natural gas</b>			
Dawn, Ontario	June 2024 to October 2027	52,706 mcf/d	Dawn
Emerson, Manitoba	June 2024 to March 2025	43,090 mcf/d	Emerson
	June 2025 to October 2032	26,823 mcf/d	Emerson
Empress, Alberta	June 2024 to March 2025	82,234 mcf/d	Empress
	April 2025 to October 2025	98,501 mcf/d	Empress
	November 2025 to March 2026	19,991 mcf/d	Empress
	April 2026 to October 2027	33,470 mcf/d	Empress
	November 2027 to October 2032	86,176 mcf/d	Empress
	November 2032 to March 2046	112,986 mcf/d	Empress
	April 2046 to March 2052	60,853 mcf/d	Empress
	April 2052 to March 2056	33,175 mcf/d	Empress
Chicago, Illinois	June 2024 to October 2024	15,000 mcf/d	Chicago Citygate less US \$1.15/mcf
	June 2024 to March 2025	4,239 mcf/d	Chicago Citygate less US \$1.39/mcf
Ventura, Iowa	June 2024 to October 2024	15,000 mcf/d	Ventura less US \$1.05/mcf
PJM Power	June 2024 to March 2033	25,000 mcf/d	PJM Power Price(1)
Note: Additional physical gas is sold at AECO.			
The above sales hub diversification contracts do not include term extensions from renewals.			
Derivative Contracts	Term	Volume	Price
<b>Natural gas - Henry Hub NYMEX</b>			
Fixed price swap	June 2024 to December 2024	20,000 mcf/d	US \$3.41 /mcf
<b>Natural gas - AECO/Henry Hub Basis Differential</b>			
Basis swap	June 2024 to December 2024	40,000 mcf/d	Henry Hub less US \$1.19/mcf
<b>Natural gas - AECO</b>			
Fixed price swap	June 2024 to October 2024	56,869 mcf/d	\$2.60 /mcf
Fixed price swap	November 2024 to December 2024	56,869 mcf/d	\$3.30 /mcf
Fixed price swap	January 2025 to March 2025	80,564 mcf/d	\$3.31 /mcf
Fixed price swap	April 2025 to October 2025	59,239 mcf/d	\$2.98 /mcf
Fixed price swap	November 2025 to March 2026	61,608 mcf/d	\$4.00 /mcf
Fixed price swap	April 2026 to October 2026	14,217 mcf/d	\$3.56 /mcf
Fixed price swap	November 2026 to March 2027	9,478 mcf/d	\$4.23 /mcf
<b>Natural gas - Dawn</b>			
Fixed price swap	November 2024 to October 2025	37,913 mcf/d	\$4.10 /mcf
Fixed price swap	November 2025 to October 2026	9,478 mcf/d	\$4.80 /mcf
<b>Crude oil - WTI NYMEX</b>			
Fixed price swap	July 2024 to September 2024	2,500 bbls/d	US \$72.85 /bbl
Fixed price swap	October 2024 to December 2024	2,500 bbls/d	US \$71.88 /bbl
Fixed price swap	January 2025 to March 2025	2,000 bbls/d	US \$70.87 /bbl
Fixed price swap	April 2025 to June 2025	2,000 bbls/d	US \$70.11 /bbl
Fixed price swap	July 2025 to September 2025	1,500 bbls/d	US \$70.61 /bbl
Fixed price swap	October 2025 to December 2025	1,500 bbls/d	US \$69.54 /bbl
Derivative Contracts	Term	Notional Amount	Rate
<b>Foreign Exchange - CAD/USD</b>			
Average rate currency swap	June 2024 to August 2024	US \$2,000,000 /month	1.3558
Average rate currency swap	June 2024 to September 2024	US \$1,000,000 /month	1.3650

(1) Sales are based upon a spark spread pricing formula providing Advantage exposure to PJM power prices, back-stopped with a natural gas price collar less Alliance tolls and fuel costs.