

As at March 5, 2018, the Corporation had the following derivative contracts in place:

Description of Derivative	Term	Volume	Price
<b>Natural gas - AECO</b>			
Fixed price swap	April 2017 to March 2018	4,739 mcf/d Cdn	\$3.27 /mcf
Fixed price swap	April 2017 to March 2018	14,217 mcf/d Cdn	\$3.27 /mcf
Fixed price swap	November 2017 to March 2018	18,956 mcf/d Cdn	\$3.22 /mcf
Fixed price swap	July 2017 to March 2018	4,739 mcf/d Cdn	\$3.02 /mcf
Fixed price swap	July 2017 to March 2018	14,217 mcf/d Cdn	\$3.01 /mcf
Fixed price swap	July 2017 to March 2018	14,217 mcf/d Cdn	\$3.00 /mcf
Fixed price swap	July 2017 to June 2018	14,217 mcf/d Cdn	\$3.00 /mcf
Fixed price swap	April 2017 to March 2018	23,695 mcf/d Cdn	\$3.01 /mcf
Call option sold	April 2017 to December 2018	23,695 mcf/d Cdn	\$3.17 /mcf <sup>(1)</sup>
Fixed price swap	October 2017 to September 2018	4,739 mcf/d Cdn	\$3.01 /mcf
Call option sold	October 2017 to December 2018	4,739 mcf/d Cdn	\$3.01 /mcf <sup>(2)</sup>
Fixed price swap	October 2017 to September 2018	4,739 mcf/d Cdn	\$3.01 /mcf
Call option sold	October 2017 to December 2018	4,739 mcf/d Cdn	\$3.06 /mcf <sup>(3)</sup>
Fixed price swap	October 2017 to September 2018	4,739 mcf/d Cdn	\$3.01 /mcf
Call option sold	October 2017 to December 2018	4,739 mcf/d Cdn	\$3.11 /mcf <sup>(4)</sup>
Fixed price swap	October 2018 to March 2019	18,956 mcf/d Cdn	\$3.00 /mcf
Fixed price swap	October 2018 to March 2019	18,956 mcf/d Cdn	\$3.00 /mcf
Fixed price swap	October 2018 to March 2019	9,478 mcf/d Cdn	\$3.00 /mcf
Fixed price swap	October 2018 to December 2019	25,000 mcf/d Cdn	\$2.58 /mcf
Fixed price swap	November 2018 to March 2019	9,478 mcf/d Cdn	\$2.64 /mcf
<b>Natural gas - Dawn</b>			
Fixed price swap	December 2017 to March 2018	10,000 mcf/d US	\$3.45 /mcf
Fixed price swap	April 2018 to October 2018	15,000 mcf/d US	\$2.70 /mcf
Fixed price swap	April 2018 to October 2018	25,000 mcf/d US	\$2.79 /mcf
Fixed price swap	November 2018 to March 2019	25,000 mcf/d US	\$3.13 /mcf
<b>Natural gas - AECO/Henry Hub Basis</b>			
Basis	January 2018 to September 2018	25,000 mcf/d	Henry Hub less US \$0.95/mcf
Basis	January 2019 to December 2019	25,000 mcf/d	Henry Hub less US \$0.90/mcf
Basis	January 2020 to December 2020	5,000 mcf/d	Henry Hub less US \$1.20/mcf
Basis	January 2020 to December 2024	15,000 mcf/d	Henry Hub less US \$1.20/mcf
Basis	January 2021 to December 2024	5,000 mcf/d	Henry Hub less US \$1.135/mcf
Basis	January 2021 to December 2024	2,500 mcf/d	Henry Hub less US \$1.185/mcf
Basis	January 2021 to December 2024	17,500 mcf/d	Henry Hub less US \$1.20/mcf

(1) Call option sold is only exercisable by the counterparty if AECO exceeds Cdn \$3.43/mcf

(2) Call option sold is only exercisable by the counterparty if AECO exceeds Cdn \$3.32/mcf

(3) Call option sold is only exercisable by the counterparty if AECO exceeds Cdn \$3.38/mcf

(4) Call option sold is only exercisable by the counterparty if AECO exceeds Cdn \$3.43/mcf