


**A D V A N T A G E**

ENERGY INCOME FUND

Advantage Energy Income Fund was created through the reorganization of Search Energy Corp. into an oil and gas income fund. The move was unanimously recommended by the Board of Directors of Search, and was approved by Search shareholders at a meeting on May 23, 2001.



SIGNIFICANT RESERVE ADDITIONS

FROM THE DUE WEST ACQUISITION

AND DRILLING AT VERMILION

WILL ENHANCE FUTURE CASH

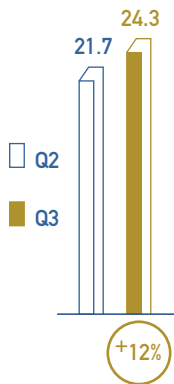
DISTRIBUTIONS AND INCREASE

THE FUND'S RESERVE LIFE INDEX.

**ADVANTAGE TO UNITHOLDERS**

- Shareholders of Search received one Advantage trust unit in exchange for four common shares of Search pursuant to a reorganization effective May 23, 2001.
- Unitholders receive monthly cash distributions. The record date for distributions is the last business day of each month, payable on or about the 15th of the next month.
- Since the Fund's inception, Unitholders have received four cash distributions totaling \$1.00 per unit. The first two distributions each amounted to \$0.28 per unit, payable to Unitholders of record on July 3 and July 30. The next two distributions each totaled \$0.22 per unit and were payable to Unitholders of record on August 31 and October 1.
- Distributions to Unitholders are subject to a lower rate of income tax than alternate investment vehicles, and are eligible for RRSPs and RRIFs.
- Advantage units trade on the Toronto Stock Exchange under the symbol AVN.UN.

Natural Gas Production (mmcf/d)



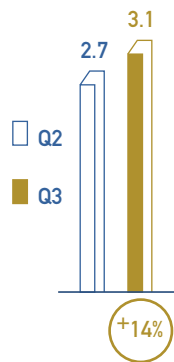
- Q3 includes two months production from Due West or 3,600 mcf/d (i.e. 2/3 of 5,400 mcf/d acquired).
- Q4 production is expected to increase further as the Due West acquisition is fully recognized.

Natural Gas Production

Vermilion Shallow Gas Drilling

- Seven wells were drilled and five tied-in during the quarter, and facilities construction was completed.
- Production totaling 8,200 mcf/d was brought onstream in Q4.
- Additional 2D and 3D seismic is being acquired to further evaluate the shallow gas potential in this area. Further drilling is planned later this year and into 2002.

Crude Oil & NGLs Production (mmbbls/d)



- Q3 includes two months production from Due West or 500 bbls/d (i.e. 2/3 of 750 bbls/d acquired).
- Q4 production is expected to increase further with the full impact of Due West.
- Light oil and NGLs is expected to be about 65% of Q4 liquids production.

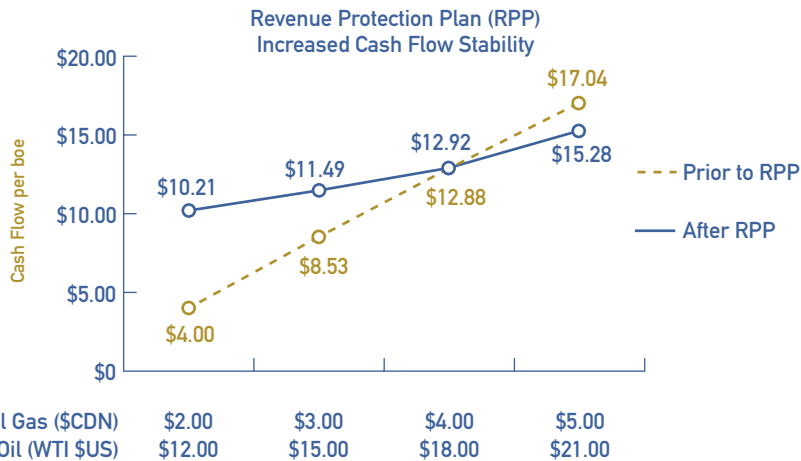
Liquids Production

- Development of light oil projects will be scaled back in 2002 pending a WTI price increase.
- Further heavy oil development will be deferred until price differentials improve.

Revenue Protection Plan (RPP)

- In response to volatile oil and gas prices, the Fund entered into an innovative Revenue Protection Plan, effective November 1, 2001 and extending for one year.
- The RPP secures a minimum floor price of \$3.51 per mcf for natural gas and US\$23.27 per barrel for oil on approximately 75% of anticipated net production.
- PLUS, the plan ensures that Unitholders retain exposure to commodity price upside above \$3.76 per mcf and US\$24.27 per barrel on 75% of net production.

- At the low end for pricing (\$2.00 per mcf and \$12 per bbl) cash flow under the RPP is \$10.21 per boe – 155% higher than the unhedged amount of \$4.00 per boe.



- At the high end for pricing (\$5 per mcf and \$21.00 per bbl) Unitholders retain a significant component of the upside – cash flow under the RPP is \$15.28 per boe which is 90% of the unhedged amount of \$17.04 per boe.

### Cash Distributions

The Fund has paid four distributions to Unitholders totaling \$1.00 per unit. The first two each amounted to \$0.28 per unit, payable on July 16 and August 15 to Unitholders of record on July 3 and July 30. The next two monthly distributions were each \$0.22 per unit payable on September 17 and October 16 to Unitholders of record on August 31 and October 1.

#### Breakdown of Cash Flow per boe (based on results for the three months ended September 30, 2001)

Crude oil and natural gas sales	<b>\$24.96</b>	<ul style="list-style-type: none"> <li>• The Fund's low cost structure means that total operating, administration and management fee expenses made up less than 25% of gross revenue per boe.</li> <li>• The low cost structure combined with high quality production resulted in high netbacks.</li> </ul>
Government and other royalties	\$ 4.08	
Operating costs	\$ 4.98	
Management fees and administration	\$ 1.24	
Interest and taxes	\$ 1.65	
<b>Cash flow from operations per boe</b>	<b>\$ 13.01</b>	<ul style="list-style-type: none"> <li>• Cash flow from operations represented 52% of third quarter gross revenue.</li> </ul>

The Revenue Protection Plan will provide support for distributions in the current environment of volatile commodity prices. This plan, combined with production increases in the fourth quarter, allowed the Fund to set the November and December distributions at \$0.15 per unit, payable to Unitholders of record on October 31 and November 30, respectively. We expect distributions over the next quarter to remain relatively stable.

### Background to the Fund

#### Creation of Advantage Energy Income Fund

- Advantage Energy Income Fund was formed as an income fund on May 23, 2001 as a result of the conversion of Search Energy Corp. into a Royalty Trust.
- The purpose of the conversion was to create a trust entity which distributes substantially all of its cash flow to Unitholders on a monthly basis.
- The Trust will focus on growth through the acquisition and development of producing oil and natural gas properties, minimizing exposure to exploration risk.

#### Management Team

The Fund will be managed by Advantage Investment Management Ltd., a 100% Canadian-owned, privately-held management company.

- Offices in Calgary and Toronto.
- 40 years combined royalty trust experience including:
  - Finance, capital markets and investor relations
  - Over \$2 billion of corporate and asset acquisitions
  - Production, operations and exploitation

#### Strategy for the Fund

- Distribute a high proportion of cash flow to Unitholders on a monthly basis.
- Acquire properties that increase the reserve life index, provide low risk development opportunities and enhance long-term cash flow.
- Increase production through low risk exploitation and development drilling.
- Maintain a conservative balance sheet to ensure financial flexibility

#### Analysts' Coverage

Visit our website to read an independent analysis of Advantage by Scotia Capital. Their recommendation: **STRONG BUY**.  
[www.advantageincome.com](http://www.advantageincome.com)

## Advantage Highlights

(\$000's except per unit data)	Three Months Ended Sept 30, 2001	May 24 to Sept 30, 2001
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### FINANCIAL

Oil and natural gas liquids revenue	\$ 9,001	\$ 12,063
Natural gas revenue	\$ 7,361	\$ 11,733
Total revenue	\$ 16,362	\$ 23,796
Cash flow from operations	\$ 8,527	\$ 12,892
Per unit (basic and fully diluted)	\$ 0.66	\$ 1.00
Net income	\$ 3,655	\$ 5,617
Per unit (basic and fully diluted)	\$ 0.28	\$ 0.44
Cash distributions to Unitholders	\$ 9,241	\$ 12,834
Per unit	\$ 0.72	\$ 1.00
Capital expenditures	\$ 3,271	\$ 3,442
Long-term debt <sup>(1)</sup>	\$ 88,567	\$ 88,567
Working capital	\$ (8,681)	\$ (8,681)
Unitholders' equity	\$ 56,118	\$ 56,118
Debt to annualized cash flow <sup>(1)</sup>	2.4	2.4
Units outstanding (000's)	12,834	12,834

### OPERATING

Daily production		
Natural gas (mcf/d)	24,330	23,561
Light oil & NGLs (bbls/d)	1,877	1,727
Heavy oil (bbls/d)	1,193	1,235
Total (boe/d @ 6:1)	7,125	6,889
Average price		
Natural gas (\$/mcf)	\$ 3.29	\$ 3.83
Light oil & NGLs (\$/bbl)	\$ 34.91	\$ 35.36
Heavy oil (\$/bbl)	\$ 28.26	\$ 26.50
WTI (US\$/bbl)	\$ 26.76	\$ 26.99
Total (\$/boe @ 6:1)	\$ 24.96	\$ 26.57
Cash flow netback (\$/boe)	\$ 13.01	\$ 14.40

<sup>(1)</sup> Prior to equity issue in October. See note 6 to the Consolidated Financial Statements.

## Advantage Management's Discussion and Analysis

*The following MD&A provides a detailed explanation of the financial and operating results of Advantage Energy Income Fund ("Advantage" or the "Fund") for the quarter ended September 30, 2001 and should be read in conjunction with the financial statements contained within this interim report. Actual results will be compared to the 2001 Forecast contained within Search Energy Corp.'s Information Circular dated April 18, 2001.*

*All per barrel of oil equivalent ("boe") numbers are stated at a 6:1 conversion rate for natural gas to oil.*

### Production

During the three months ended September 30, 2001, Advantage's natural gas production averaged 24,330 mcf/d as compared with 23,600 mcf/d in the Forecast. Natural gas volumes were higher than forecasted due to the acquisition of Due West Resources Inc. (Due West) on July 26, 2001, partially offset by lower production at Wainwright and Kinsella where production declines have been higher than forecasted. Fourth quarter natural gas production is expected to be higher as the result of successful drilling at Vermilion where approximately 8,200 mcf/d of natural gas has been brought onstream during the fourth quarter. For the period May 24 to September 30, 2001, natural gas production volumes averaged 23,561 mcf/d compared with the Forecast of 23,600 mcf/d.

Crude oil and natural gas liquids production averaged 3,070 bbls/d in the quarter, an increase of 16 percent from the 2,643 bbls/d estimated in the Forecast. This production increase was primarily due to the acquisition of Due West. Light oil and natural gas liquids accounted for 1,877 bbls/d or 61 percent of liquids production, while heavy oil accounted for 39 percent or 1,193 bbls/d. Crude oil and natural gas liquids production for the May 24 to September 30, 2001 period averaged 2,962 bbls/d compared with the Forecast of 2,643 bbls/d.

### Prices

Natural gas prices declined sharply during the third quarter. Compared to the first six months of 2001, the average NYMEX Henry Hub price was 48 percent lower in the third quarter at US\$2.79 per mmbtu, while the AECO price declined 51 percent to average \$3.24 per mcf during the quarter. For the three months ended September 30, Advantage's natural gas prices averaged \$3.21 per mcf (\$3.29 per mcf including hedging) compared with \$6.50 per mcf in the Forecast. For the period May 24 to September 30, 2001, the average was \$3.77 per mcf (\$3.83 including hedging) versus the Forecast of \$6.50 per mcf.

These price declines can be attributed to the erosion of natural gas demand in the U.S. combined with increased production levels. Reduced U.S. demand has resulted from lower air conditioning requirements due to a cooler than normal summer, and from the economic downturn which has reduced activity in the industrial sector.

Advantage continues to believe the longer term economics of natural gas are attractive due to: i) a recent reduction in natural gas drilling due to weaker prices; ii) decline rates on new natural gas discoveries that are steeper than historical norms and which are straining supply; iii) natural gas remaining the fuel of choice due to its environmental advantages; and, iv) the eventual economic recovery in the U.S. which will sharply increase demand.

The average price for crude oil and natural gas liquids has remained above Forecast since the Fund's inception in May 2001 with prices averaging \$32.33 per barrel (\$31.88 per barrel including hedging) in the quarter compared with \$27.95 per barrel in the Forecast. For the same three months, the posted price of WTI averaged US\$26.76 per barrel. For the period May 24 to September 30, 2001, the Fund's average price was \$31.67 per barrel (\$31.34 per barrel including hedging) compared with \$27.95 per barrel in the Forecast.

Advantage's light oil and natural gas liquids averaged \$34.91 per barrel, while the price realized on heavy oil production was \$28.26 per barrel during the third quarter. The relative strength of heavy oil prices during the third quarter was the result of increased demand due to summer road paving.

### Revenue Protection Plan

On October 12, 2001 Advantage entered into a Revenue Protection Plan which has secured a minimum floor price of C\$3.51 per GJ on 18,000 GJ/d of natural gas and US\$23.27 on 2,000 bbls/d of crude oil representing approximately 75 percent of anticipated net production. Unitholders have also retained significant exposure to commodity price upside as the Fund will receive any price above C\$3.76 per GJ for natural gas and US\$24.27 per barrel for crude oil on 75 percent of anticipated net production volumes. The plan is effective November 1, 2001 and extends for one year.

### Royalties

Royalties represent Crown, freehold and overriding burdens on the Fund's production. Royalty rates fluctuate with prices, with higher prices leading to higher Crown royalty rates. Third quarter royalties amounted to \$2.7 million (\$4.08 per boe) or 16 percent of revenue as compared to 18 percent of revenue in the Forecast. The lower than forecasted rate was the result of the decline in natural gas prices and the acquisition of lower royalty production from Due West.

For the period May 24 to September 30, 2001, royalties amounted to \$4.0 million (\$4.48 per boe) or 17 percent of revenue.

### Operating Costs

Operating costs for the three months ended September 30, 2001 amounted to \$3.3 million or \$4.98 per boe compared with \$4.92 per boe in the Forecast. For the period May 24 to September 30, 2001, operating costs were \$4.5 million or \$5.01 per boe.

### General and Administrative

General and administrative expense in the quarter averaged \$1.01 per boe, which is comparable to the \$1.02 per boe in the Forecast. For the period May 24 to September 30, 2001, general and administrative expense averaged \$1.02 per boe.

### Cash Flow Netback per boe

Advantage's cash flow netback during the three month period ended September 30, 2001 averaged \$13.01 per boe as compared with \$20.08 per boe in the Forecast. The lower netback realized was primarily the result of lower than forecasted natural gas prices partially offset by higher crude oil prices. The cash flow netback for the period from May 24 to September 30, 2001 was \$14.40 per boe.

## Depletion, Depreciation and Site Restoration

The depletion, depreciation and site restoration rate for the quarter was \$11.03 per boe compared with \$7.98 per boe in the Forecast. The rate increase was due to the purchase accounting method used to record the acquisition of Due West. For the period May 24 to September 30, 2001 the rate was \$10.65 per boe.

## Acquisition of Due West Resources Inc.

On July 26, 2001 Advantage acquired 100 percent of the shares of Due West Resources Inc. (a private company) for total cash consideration of \$60.0 million. The acquisition was accounted for using the purchase method under which the results of operations were included in the consolidated financial statements from the date of acquisition. This increased property and equipment by \$91.3 million and the future tax liability by \$31.8 million.

The liability method of accounting requires that a tax liability be recorded on a business combination when the assigned accounting value of the assets is greater than the tax pools acquired. The acquisition of Due West required that a future tax liability of \$31.8 million be recognized on the purchase with an associated gross-up of property and equipment over and above the cash costs of the assets acquired. Additional depletion and depreciation expense that resulted from the increased book value will be offset by the amortization of the future tax liability created at the time of acquisition. Also included within the purchase price was the acquisition of \$1.4 million of positive working capital and transaction costs of \$0.4 million. The acquisition was financed through existing lines of credit.

## Liquidity and Capital Resources

Advantage's capital expenditures for the quarter ending September 30 were \$3.3 million, most of which were spent in the Vermilion shallow gas project.

On October 4 and October 11, 2001, the Fund issued 5,000,000 and 750,000 trust units respectively at \$7.50 per Trust Unit for net proceeds of \$40,262,500 (net of issue costs of \$2,862,500) pursuant to a public offering prospectus dated September 27, 2001. The net proceeds of the offerings were used to repay a portion of long-term debt, a substantial amount of which was incurred to fund the acquisition of Due West Resources Inc.

## Outlook

Advantage is continuing to implement its strategy of focusing on growth through the acquisition and development of producing oil and natural gas properties, while minimizing exposure to exploration risk. During the five months since its inception, Advantage has increased production by approximately 40 percent through the acquisition of high quality, long-life properties, and a successful natural gas drilling program on lands in the Vermilion area.

As a result of the Due West acquisition, the Fund's natural gas and crude oil reserves have grown by over 43 percent and the reserve life index has increased by 15 percent to 8.2 years. These reserve numbers do not include the impact of the Vermilion drilling program that will be included in the year-end reserve study. The Due West acquisition, additional Vermilion production volumes and the recent Revenue Protection Plan will assist Advantage in maintaining a stable base for future cash flow and in maintaining the current cash distribution levels into 2002.

## Advantage Financial Statements

### Consolidated BALANCE SHEETS

(\$000's, unaudited)	As at Sept 30, 2001	As at June 30, 2001
<b>ASSETS</b>		
<b>Current assets</b>		
Accounts receivable	\$ 12,301	\$ 10,884
Deposit (note 5)	0	6,500
	12,301	17,384
Property and equipment	221,389	133,962
	\$ 233,690	\$ 151,346
<b>LIABILITIES</b>		
<b>Current liabilities</b>		
Bank indebtedness	\$ 753	\$ 1,335
Accounts payable and accrued liabilities	17,493	19,350
Cash distribution payable to Unitholders (note 4)	2,824	3,594
	21,070	24,279
Long-term debt	88,567	27,650
Provision for future site restoration	3,014	1,906
Future income taxes	64,921	35,582
	177,572	89,417
<b>UNITHOLDERS' EQUITY</b>		
Unitholders' capital (note 2)	44,858	44,936
Accumulated income	24,094	20,587
Accumulated cash distributions (note 4)	(12,834)	(3,594)
	56,118	61,929
	\$ 233,690	\$ 151,346

### Consolidated Statements of CASH DISTRIBUTION TO UNITHOLDERS

(\$000's, unaudited)	Three Months Ended Sept 30, 2001	For the Period May 24, 2001 to Sept 30, 2001
Cash flow from operations	\$ 8,527	\$ 12,892
Cash reserved for capital expenditures and debt repayment	713	(58)
	\$ 9,240	\$ 12,834
Cash distributions to Unitholders	\$ 9,240	\$ 12,834
Cash distributions per unit	\$ 0.72	\$ 1.00

*See notes to the Interim Consolidated Financial Statements*

## Advantage Financial Statements

### Consolidated Statements of INCOME and ACCUMULATED INCOME

(\$000's, unaudited)	Three Months Ended Sept 30, 2001	For the Period May 24, 2001 to Sept 30, 2001
<b>REVENUE</b>		
Petroleum and natural gas sales	\$ 16,362	\$ 23,796
Royalties, net of Alberta Royalty Credit	(2,676)	(4,009)
	13,686	19,787
<b>EXPENSES</b>		
Operating	3,263	4,484
General and administrative	659	910
Management fee (note 3)	157	230
Interest	905	1,062
Depletion, depreciation and site restoration	7,297	9,537
	12,281	16,223
Income before taxes	1,405	3,564
Future income tax recovery	(2,425)	(2,262)
Capital taxes	175	209
Net income	3,655	5,617
Accumulated income, beginning of period	20,439	18,477
Accumulated income, end of period	\$ 24,094	\$ 24,094
Net income per Trust Unit		
Basic and fully diluted	\$ 0.28	\$ 0.44
Weighted average and period end number of Trust Units outstanding		
Basic and fully diluted	12,834,282	12,834,282

## Advantage Financial Statements

### Consolidated Statements of CASH FLOWS

(\$000's, unaudited)	Three Months Ended Sept 30, 2001	For the Period May 24, 2001 to Sept 30, 2001
<b>OPERATING ACTIVITIES</b>		
Net income	\$ 3,655	\$ 5,617
Add (deduct) items not requiring cash:		
Future income taxes	(2,425)	(2,262)
Depletion, depreciation and site restoration	7,297	9,537
Cash flow from operations	8,527	12,892
Changes in non-cash working capital	(563)	(2,808)
Cash provided by operating activities	7,964	10,084
<b>FINANCING ACTIVITIES</b>		
Unit issue costs	(94)	(105)
Shares issued	21	21
Increase in long-term debt	60,917	62,352
Cash distributions to Unitholders	(10,010)	(10,010)
Cash provided by financing activities	50,834	52,258
<b>INVESTING ACTIVITIES</b>		
Expenditures on property and equipment	(3,271)	(3,442)
Acquisition of Due West Resources Inc. (note 5)	(60,027)	(60,027)
Changes in non-cash working capital	5,082	(1,325)
Cash used in investing activities	(58,216)	(64,794)
Net increase (decrease) in cash	582	(2,452)
Cash (bank indebtedness), beginning of period	(1,335)	1,699
Bank indebtedness, end of period	\$ (753)	\$ (753)
Cash flow from operations per unit		
Basic and fully diluted	\$ 0.66	\$ 1.00
Supplemental disclosure of cash flow information:		
Cash interest paid	\$ 912	\$ 1,069
Cash capital taxes paid	\$ 88	\$ 298

## Advantage Notes

### Notes to the Interim Consolidated Financial Statements (unaudited)

The Interim Consolidated Financial Statements of Advantage Energy Income Fund ("Advantage") have been prepared by management in accordance with accounting principles generally accepted in Canada. The Interim Consolidated Financial Statements should be read in conjunction with the audited Consolidated Financial Statements of Search Energy Corp. for the year ended December 31, 2000 as set out in Search's Information Circular dated April 18, 2001.

#### 1. SIGNIFICANT ACCOUNTING POLICIES

The Interim Consolidated Financial Statements have been prepared based on the consistent application of the accounting policies and procedures as set out in the Financial Statements of Search Energy Corp. for the year ended December 31, 2000.

#### 2. UNITHOLDERS' CAPITAL

(a) Authorized – Unlimited number of trust units

(b) Issued

	Number of Units	Amount (\$000's)
Balance at May 24, 2001	12,834,282	44,936
Balance at September 30, 2001	12,834,282	44,858

#### 3. MANAGEMENT FEES

In addition to the base management fee, the Manager of the Fund is also entitled to receive a Performance Fee at the end of the year based on distributions and unit price performance. The Performance Fee is calculated using the closing price of the fund units at December 31, 2001. Due to the uncertainty in determining the year-end unit price, this fee has not been accrued in these financial statements. The Manager does not receive any form of compensation in respect of acquisition or divestiture activities.

#### 4. CASH DISTRIBUTIONS

Cash distributions to Unitholders were paid as follows:

For the Period Ended	Record Date	Payment Date	Distribution (\$000's)	Distribution per Unit
June 30, 2001	July 3, 2001	July 16, 2001	\$ 3,594	\$ 0.28
July 31, 2001	July 30, 2001	August 15, 2001	\$ 3,594	\$ 0.28
August 31, 2001	August 31, 2001	September 17, 2001	\$ 2,824	\$ 0.22
September 30, 2001	October 1, 2001	October 16, 2001	\$ 2,824	\$ 0.22

#### 5. ACQUISITION OF DUE WEST RESOURCES INC.

On July 26, 2001 Advantage acquired all of the issued and outstanding shares of Due West Resources Inc. (Due West) for cash consideration of \$60.0 million. Included on the June 30, 2001 balance sheet is a deposit of \$6.5 million, which was applied against the purchase price.

The acquisition has been accounted for using the purchase method with the results of operations included in the consolidated financial statements from the date of acquisition. The purchase price was allocated as follows:

Net assets acquired and liabilities assumed		Consideration	
Property and equipment	\$ 91,348	Cash	\$ 59,664
Net working capital	1,441	Acquisition costs incurred	363
Site restoration liability	(1,003)		
Future income tax liability	(31,759)		
	\$ 60,027		\$ 60,027

#### 6. SUBSEQUENT EVENT

On October 4, 2001, and October 11, 2001 Advantage issued 5,000,000 and 750,000 trust units respectively at \$7.50 per trust unit for net proceeds of \$40,262,500 (net of issue costs of \$2,862,500) pursuant to a public offering prospectus dated September 27, 2001. The net proceeds of the offering were used to repay a portion of long-term debt, a substantial portion of which was incurred to fund the acquisition of Due West.


**ADVANTAGE**

## ENERGY INCOME FUND

**BOARD OF DIRECTORS**

Gary F. Bourgeois  
 Kelly I. Drader (2)  
 Ronald A. McIntosh (3)  
 Roderick M. Myers (2) (3)  
 Steven B. Sharpe (1) (2)  
 Lamont C. Tolley (1)  
 Rodger A. Tourigny (1) (3)

(1) Member of Audit Committee  
 (2) Member of Compensation Committee  
 (3) Member of Independent Reserve Evaluation Committee

**OFFICERS AND MANAGEMENT**

<b>Kelly I. Drader</b>	<i>President and CEO Most recently as Senior VP, Enerplus Group (14 years), 20 years industry experience</i>
<b>Patrick J. Cairns</b>	<i>Senior Vice President Most recently as VP Evaluations, Enerplus Group (9 years), 24 years industry experience</i>
<b>Gary F. Bourgeois</b>	<i>Vice President Corporate Development Former Director, Enerplus Resources Fund (12 years), 15 years industry experience</i>
<b>Jeff P. Jongmans</b>	<i>Vice President Finance and CFO Most recently as CFO, Search Energy (5 years), 22 years industry experience</i>
<b>Rick P. Mazurkewich</b>	<i>Vice President Operations Most recently as Manager, Production and Facilities, Search Energy (3 years), 19 years industry experience</i>
<b>Tony Takahashi</b>	<i>Vice President Exploitation Most recently as Manager Acquisitions, Enerplus Group (5 years), 20 years industry experience</i>
<b>Jay P. Reid</b>	<i>Corporate Secretary Burnet, Duckworth &amp; Palmer LLP</i>

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**WEBSITE**

[www.advantageincome.com](http://www.advantageincome.com)

**BANKERS**

National Bank of Canada  
 Calgary, Alberta

The Bank of Nova Scotia  
 Calgary, Alberta

**ABBREVIATIONS**

bbls – barrels  
 bbls/d – barrels of oil per day  
 mbbls – thousand barrels  
 mmbbls – million barrels  
 boe – barrels of oil equivalent (6 mcf = 1 bbl)  
 mboe – thousand barrels of oil equivalent  
 boe/d – barrels of oil equivalent per day  
 mcf – thousand cubic feet  
 mmbtu – million British thermal units  
 mcf/d – thousand cubic feet per day  
 mmcf – million cubic feet  
 mmcf/d – million cubic feet per day  
 bcf – billion cubic feet  
 GJ – gigajoules  
 NGLs – natural gas liquids  
 WTI – West Texas Intermediate

**SOLICITORS**

Burnet, Duckworth  
 & Palmer LLP  
 Calgary, Alberta

**AUDITORS**

Ernst & Young LLP  
 Chartered Accountants  
 Calgary, Alberta

**INDEPENDENT ENGINEERS**

Sproule Associates Limited  
 Calgary, Alberta

**REGISTRAR AND TRANSFER AGENT**

Computershare  
 Trust Company of Canada  
 Calgary, Alberta

**STOCK EXCHANGE LISTING**

The Toronto Stock Exchange  
 Symbol: AVN.UN